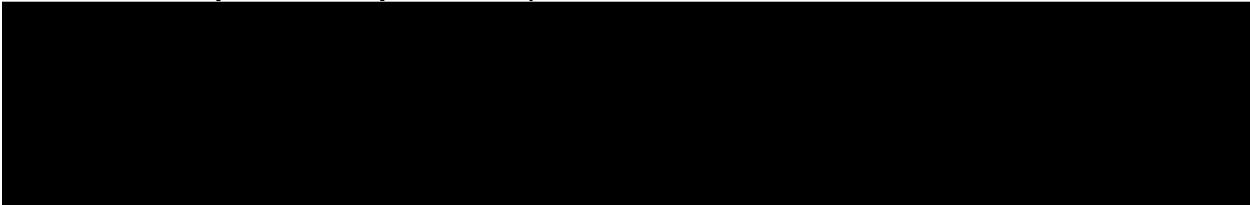


To: Montgomery, Michael[Montgomery.Michael@epa.gov]
From: Albright, David
Sent: Fri 10/3/2014 2:55:41 PM
Subject: Fw: Info in preparation for Wednesday's meeting

Hi Mike, the items in Steve's note are okay. Another key item we asked for on the call is a description of their permit/project approval process and their process for injection well approval (if that is a separate process). This is important in the context of how an AE request would fit into the process. I guess another point would be that the last 5 years of historic data is seen as a placeholder/surrogate for what we really want to know, which is how many new projects/permits/approvals do they (will they) actually need to process that have an AE request. I have a meeting at my son's school this morning but will be back on email a bit after 9 or so.

Sent from my BlackBerry 10 smartphone on the Verizon Wireless 4G LTE network.



Mike,

Good to talk with you.

As I indicated on the phone, I have asked Rob and Jerry to pull together some information for our meeting as follows:

3 examples of aquifer exemption application, each highlighting different features or characteristics typical of what we will be facing in many applications forthcoming. (These may not be ready by Wednesday, but they are the top priority).

The number of well permits DOGGR has granted in each of the past 5 years into non-exempt aquifers

The number of injection wells into the aquifers “exempted” in the 1985 Covington letter.

Though there is a limit to what we can get done between now and then, please let us know if there are additional data that would be necessary for our meeting Wednesday.

Steve

Steven R. Bohlen

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